

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil<sup>6</sup></b>	<b>5,757</b>	--	--	<b>99,637</b>	<b>32,880</b>	<b>18,020</b>	<b>4,238</b>	<b>134,549</b>	<b>17,506</b>	<b>0</b>	<b>20,536</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>38,882</b>	<b>-52</b>	<b>2,764</b>	<b>6,946</b>	<b>-4,748</b>	--	<b>-2,347</b>	<b>4,766</b>	<b>5,879</b>	<b>35,494</b>	<b>5,923</b>
Pentanes Plus	4,149	-52	--	--	20	--	-43	737	120	3,303	166
Liquefied Petroleum Gases	34,733	--	2,764	6,946	-4,768	--	-2,304	4,029	5,759	32,191	5,757
Ethane/Ethylene	14,051	--	39	43	-14,387	--	322	--	1,245	-1,821	440
Propane/Propylene	14,225	--	4,247	6,208	9,691	--	-2,482	--	3,958	32,895	4,241
Normal Butane/Butylene	4,375	--	-1,397	174	-20	--	-170	2,505	552	245	858
Isobutane/Isobutylene	2,082	--	-125	521	-52	--	26	1,524	4	872	218
<b>Other Liquids</b>	--	<b>3,497</b>	--	<b>63,469</b>	<b>213,056</b>	<b>40,271</b>	<b>9,700</b>	<b>308,571</b>	<b>6,005</b>	<b>-3,984</b>	<b>78,282</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,509	--	1,025	34,676	1,737	-67	40,530	484	0	8,597
Hydrogen	--	--	--	--	--	395	--	395	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	7	--	--	7	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,509	--	1,023	34,676	1,337	-67	40,135	477	0	8,597
Fuel Ethanol	--	2,868	--	11	34,001	2,827	163	39,069	475	0	7,381
Renewable Fuels Except Fuel Ethanol	--	641	--	1,012	675	-1,490	-230	1,066	3	0	1,216
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0	--
Unfinished Oils	--	--	--	3,411	-131	--	-233	2,088	5,409	-3,984	5,244
Motor Gasoline Blend. Comp. (MGBC)	--	-12	--	59,033	178,511	38,534	10,000	265,953	113	0	64,441
Reformulated	--	--	--	19,814	33,355	16,796	4,870	65,094	1	0	24,627
Conventional	--	-12	--	39,219	145,156	21,737	5,130	200,859	111	0	39,814
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>451,104</b>	<b>49,069</b>	<b>177,823</b>	<b>-40,006</b>	<b>-7,441</b>	--	<b>12,488</b>	<b>632,942</b>	<b>92,379</b>
Finished Motor Gasoline	--	--	377,705	7,802	31,356	-41,361	-1,608	--	286	376,824	4,230
Reformulated	--	--	151,616	--	--	-15,052	-1	--	--	136,565	15
Conventional	--	--	226,089	7,802	31,356	-26,309	-1,607	--	286	240,259	4,215
Finished Aviation Gasoline	--	--	--	4	502	--	22	--	--	484	163
Kerosene-Type Jet Fuel	--	--	10,756	8,881	49,775	--	1,031	--	315	68,066	11,104
Kerosene	--	--	318	--	--	--	110	--	7	201	2,092
Distillate Fuel Oil <sup>7</sup>	--	--	39,227	18,531	92,970	1,355	-9,849	--	4,753	157,178	54,603
15 ppm sulfur and under <sup>8</sup>	--	--	32,505	12,667	82,780	1,355	-4,323	--	3,157	130,473	45,024
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	753	355	764	--	-1,683	--	1,266	2,289	3,521
Greater than 500 ppm sulfur	--	--	5,969	5,509	9,426	--	-3,843	--	330	24,417	6,058
Residual Fuel Oil <sup>9</sup>	--	--	5,556	9,735	191	--	-337	--	3,839	11,980	11,113
Less than 0.31 percent sulfur	--	--	1,064	421	--	--	-62	--	NA	NA	1,540
0.31 to 1.00 percent sulfur	--	--	628	972	--	--	-355	--	NA	NA	2,272
Greater than 1.00 percent sulfur	--	--	3,864	8,342	191	--	80	--	NA	NA	7,301
Petrochemical Feedstocks	--	--	478	22	-76	--	-5	--	--	429	146
Naphtha for Petro. Feed. Use	--	--	478	12	--	--	-5	--	--	495	146
Other Oils for Petro. Feed. Use	--	--	--	10	-76	--	--	--	--	-66	--
Special Naphthas	--	--	70	--	--	--	-3	--	--	73	27
Lubricants	--	--	1,581	997	2,057	--	36	--	698	3,901	1,246
Waxes	--	--	15	246	--	--	-41	--	162	140	260
Petroleum Coke	--	--	3,863	439	--	--	--	--	2,026	2,276	--
Marketable	--	--	1,209	439	--	--	--	--	2,026	-378	--
Catalyst	--	--	2,654	--	--	--	--	--	--	2,654	--
Asphalt and Road Oil	--	--	6,060	2,412	1,048	--	3,210	--	340	5,970	7,365
Still Gas	--	--	5,186	--	--	--	--	--	--	5,186	--
Miscellaneous Products	--	--	289	--	--	--	-7	--	63	233	30
<b>Total</b>	<b>44,639</b>	<b>3,445</b>	<b>453,868</b>	<b>219,121</b>	<b>419,011</b>	<b>18,284</b>	<b>4,150</b>	<b>447,886</b>	<b>41,879</b>	<b>664,453</b>	<b>197,120</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.